

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1207' FNL / 2023' FEL (NW NE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1207'

16. NO. OF ACRES IN LEASE

2040

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2683'

19. PROPOSED DEPTH

6200' (Wasatch) Rotary

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5354' Ungr. GR.

22. APPROX. DATE WORK WILL START*

March 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	6200'	Circulate cement back to surface.

Fresh water aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the following supplemental information:

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 2-28-81
BY: M. J. Menden

- (1) 10-Point Program
- (2) 13-Point Program
- (3) BOP Schematic and Program
- (4) Survey Plat

Gas Well Production Hookup to follow on Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. W. HeiserTITLE Drilling ManagerDATE February 13, 1981

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

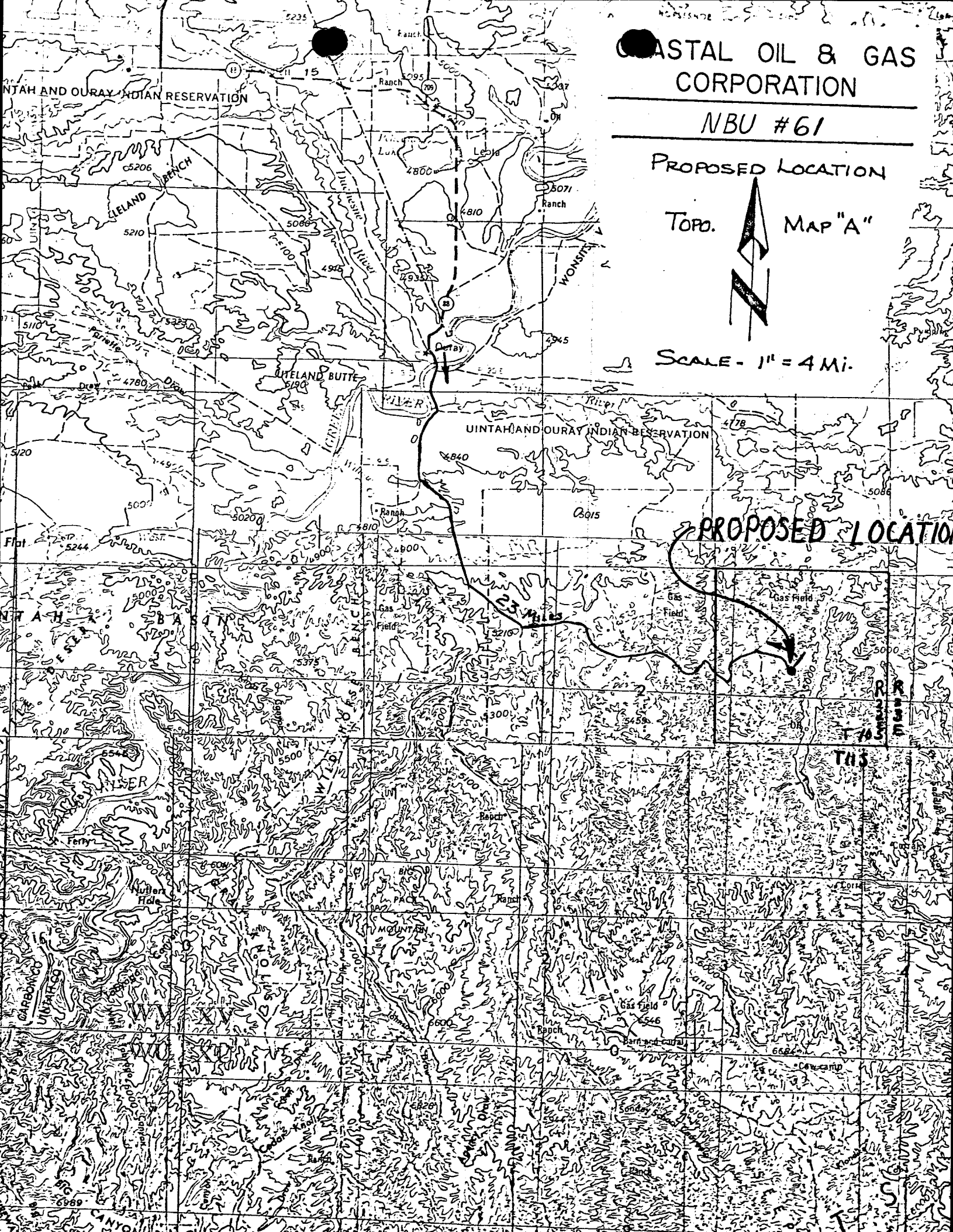
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SCALE - 1" = 4 Mi.



10-POINT PROGRAM

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER - 1100'

WASATCH - 4200'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH

4200'

GAS

4. The proposed casing program, including the size, grade, and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36# - NEW

4-1/2" - N-80, LT&C - 11.6# - NEW

5. The Operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency:

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.
BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

10-POINT PROGRAM - PAGE 2

Coastal Oil & Gas Corporation
Natural Buttes Unit No. 61

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

March 15, 1981
3 weeks' duration

COASTAL OIL & GAS CORPORATION

13 Point Surface Use Plan

for

Well Location

N.B.U. #61

Located In

Section 21, T10S, R22E, S.L.B. & M.

Uintah County, Utah

COASTAL OIL & GAS CORPORATION
N.B.U. #61
Section 21, T10S, R22E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach COASTAL OIL & GAS CORPORATION, well location site N.B.U. #61. located in the NW 1/4 NE 1/4 Section 21, T10S, R22E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road known as the Seep Ridge Road \pm 11.5 miles to its junction with an improved dirt county road to the East known as the Bitter Creek Road; proceed in an Easterly direction along this road 8.2 miles to its junction with a dirt gas field service road to the Northeast; proceed in a Northeasterly direction along this road 1.9 miles to its junction with an existing road to the East; proceed East and South along this road 1.4 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned above are bituminous surfaced roads to Ouray, Utah and are maintained by State road crews.

The county road known as the Seep Ridge Road is surfaced with native asphalt for \pm 4 miles and is then a gravel surface road. The above described county road is maintained by county road crews and will require no further maintenance. The dirt gas field roads described above are dirt surfaced roads that were built out of the native materials of the area which were accumulated during their construction. These materials consist of light brown sandy clay materials with some poorly graded gravels. These gas field roads will be maintained by COASTAL OIL & GAS CORPORATION or its sub-contractors, this maintenance will consist of some minor grader work to smooth road grades and for snow removal.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the SW 1/4 NE 1/4 Section 21, T10S, R22E, S.L.B. & M., and proceeds in an Easterly direction 200' \pm to the proposed location site.

This proposed road is relatively flat.

COASTAL OIL & GAS CORPORATION
N.B.U. #61
Section 21, T10S, R22E, S.L.B. & M.

The grade along this road will be relatively level, the maximum grade along this road will not exceed 8%. The vegetation along this road consists of sagebrush and grasses with large areas devoid of an vegetation.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction. This road will be constructed out of the native materials which will be accumulated during its construction.

It is not anticipated at this time that there will be any turnouts required along this road, however, if at any time of the onsite inspection, it is determined that one is necessary, then it will be constructed according to the specifications for turnout installation in the Oil & Gas Surface Operation Manual.

It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence.

There are no fences encountered along this access road, there will be no gates or cattguards required.

3. EXISTING WELLS

There is four existing producing gas wells and one abandoned well within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site.

There are no water wells, temporarily abandoned wells, disposal wells, drilling wells shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are existing facilities belonging to COASTAL OIL & GAS CORPORATION within a one-mile radius of this location site. These facilities consist of some small storage tanks for containment of fuels and some production. There are larger trunks lines and some smaller laterals.

COASTAL OIL & GAS CORPORATION
N.B.U. #61
Section 21, T10S, R22E, S.L.B. & M.

In the event that production is established at this location the production will be contained within the location site until a gas line can be run from this location to existing lines in the area. The exact location of this line is not known at this time. Detailed plans for this line will be submitted to the appropriate agencies before construction begins, showing the approximate final location of the facilities.

All areas used to contain these production facilities will be built out of the native materials accumulated during their construction. These facilities will be constructed using graders, bulldozers, and workman crews to construct and place the proposed facilities

The proposed gas flow line will be an 18' right-of-way.

If there is any deviation from the above, all appropriate agencies will be notified.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled from the White River at a point in the SW 1/4 SW 1/4 Section 35, T9S, R22E, S.L.B. & M. approximately 6.5 miles to the North of the location site.

In the event the above source cannot be improvised other arrangements will be made and all concerned agencies will be notified. All permits and necessary requirements will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

COASTAL OIL & GAS CORPORATION
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Section 21, T10S, R22E, S.L.B. & M.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.,

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

COASTAL OIL & GAS CORPORATION
N.B.U. #61
Section 21, T10S, R22E, S.L.B. & M.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the White River to the North, and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the White River to the North, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

COASTAL OIL & GAS CORPORATION
N.B.U. #61
Section 21, T10S, R22E, S.L.B. & M.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

N.B.U. #61. location site sits on a relatively flat bench, which slopes gradually to the North.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes through this location site to the North at approximately a 1.7% grade

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is administered by the B.L.M.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

COASTAL OIL & GAS CORPORATION
N.B.U. #61
Section 21, T10S, R22E, S.L.B. & M.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

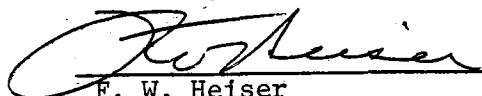
F. W. Heiser
COASTAL OIL & GAS CORPORATION
P.O. Box 749
Denver, CO. 80201

1-303-572-1121

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by COASTAL OIL & GAS CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date


F. W. Heiser
Drilling Manager

EXISTING ROAD

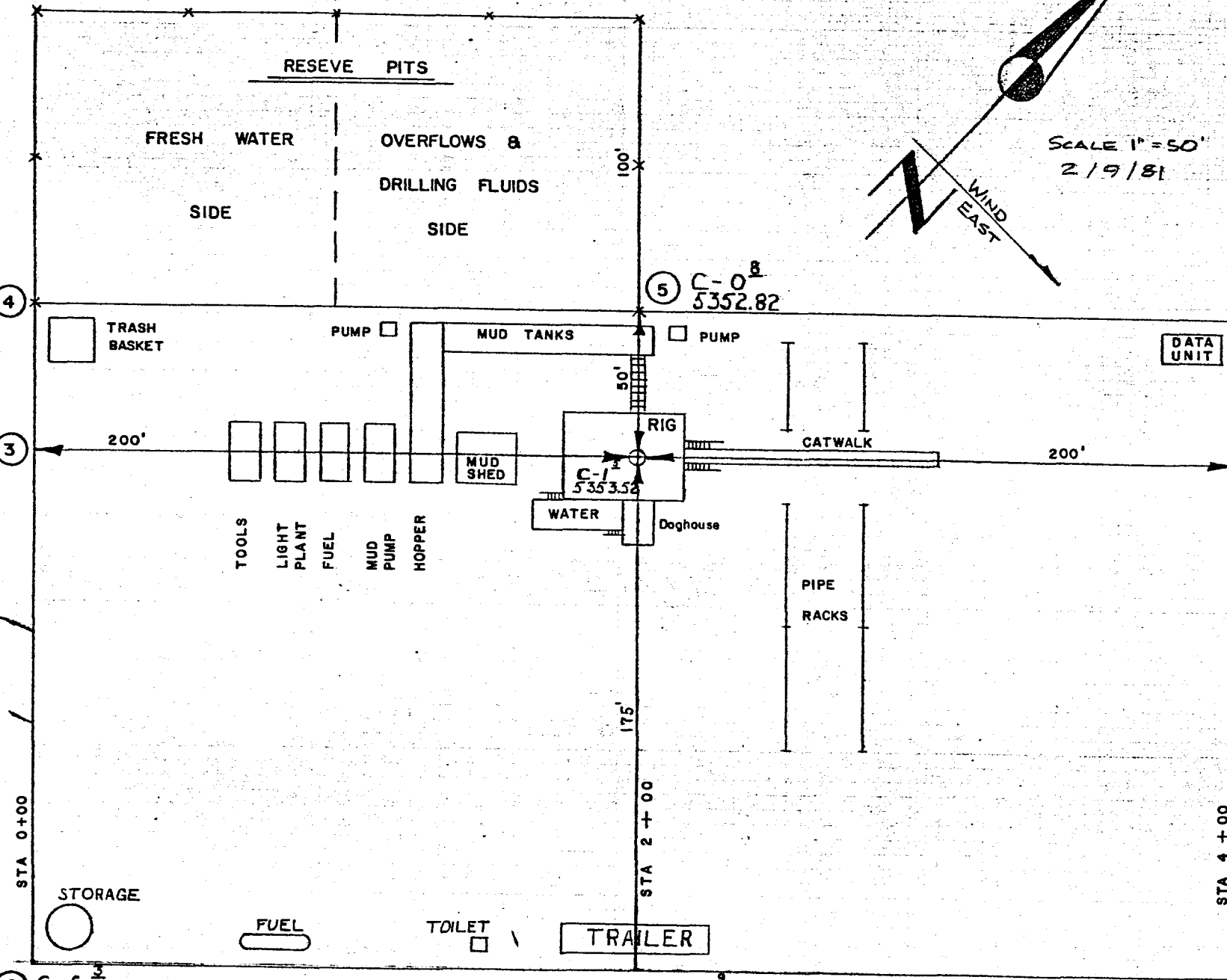
COASTAL OIL & GAS CORP.

NBU #61 Sec. 21, T10S, R 22 E

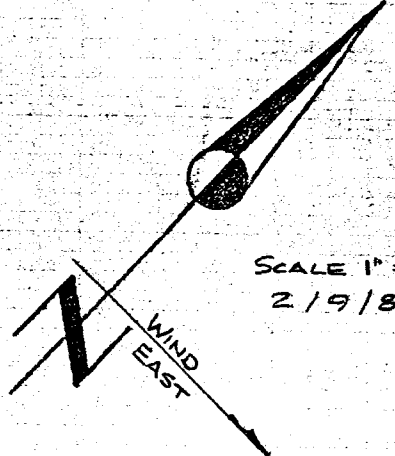
F-1 1/2
5350.55

F-0 3/4
5351.73

PROPOSED ACCESS ROAD



SCALE 1" = 50'
2/9/81



DATA UNIT

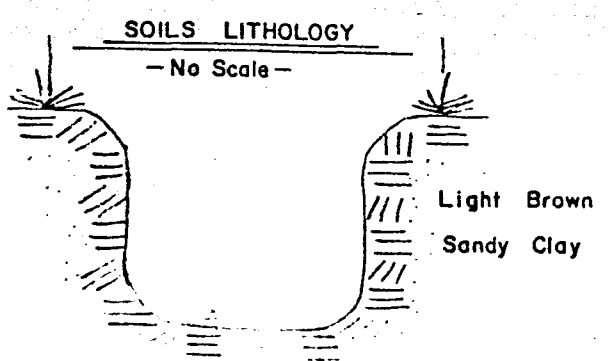
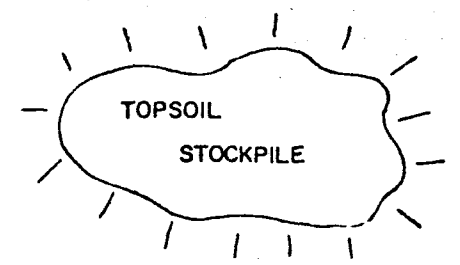
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F-2 3/4
5349.07

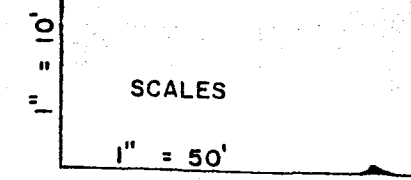
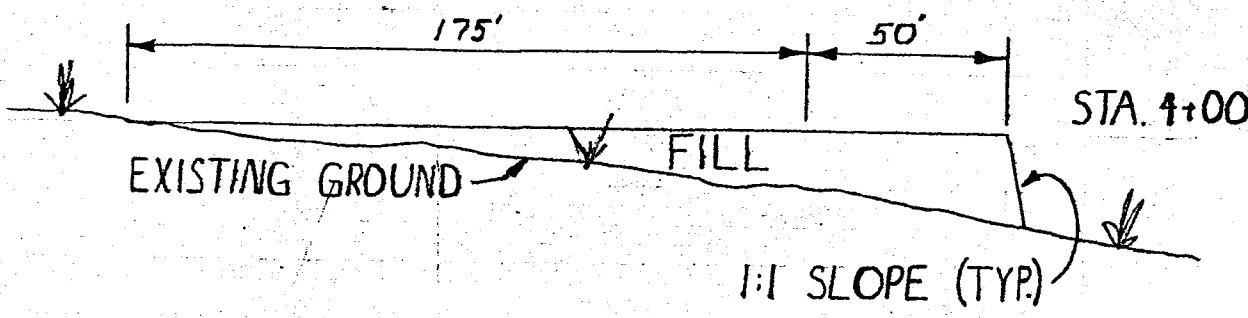
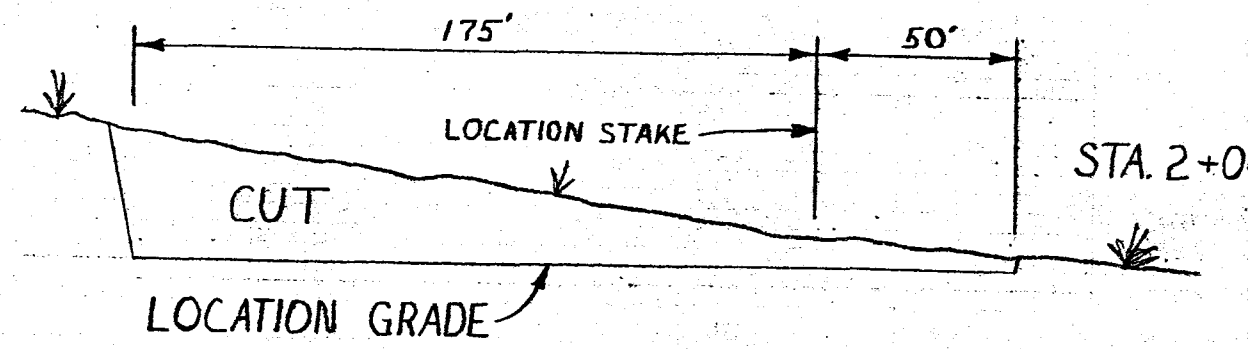
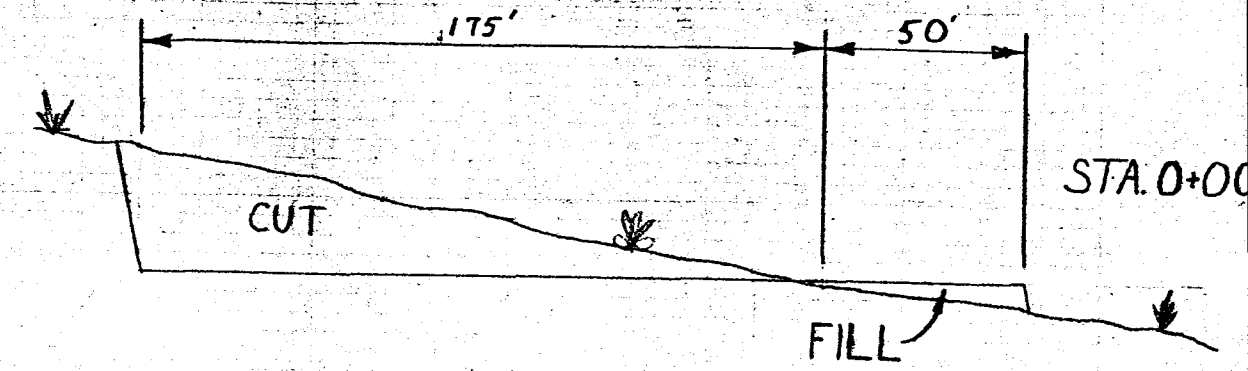
C-0 1/2
5352.06

C-6 3/4
5358.25

C-6 1/2
5358.87



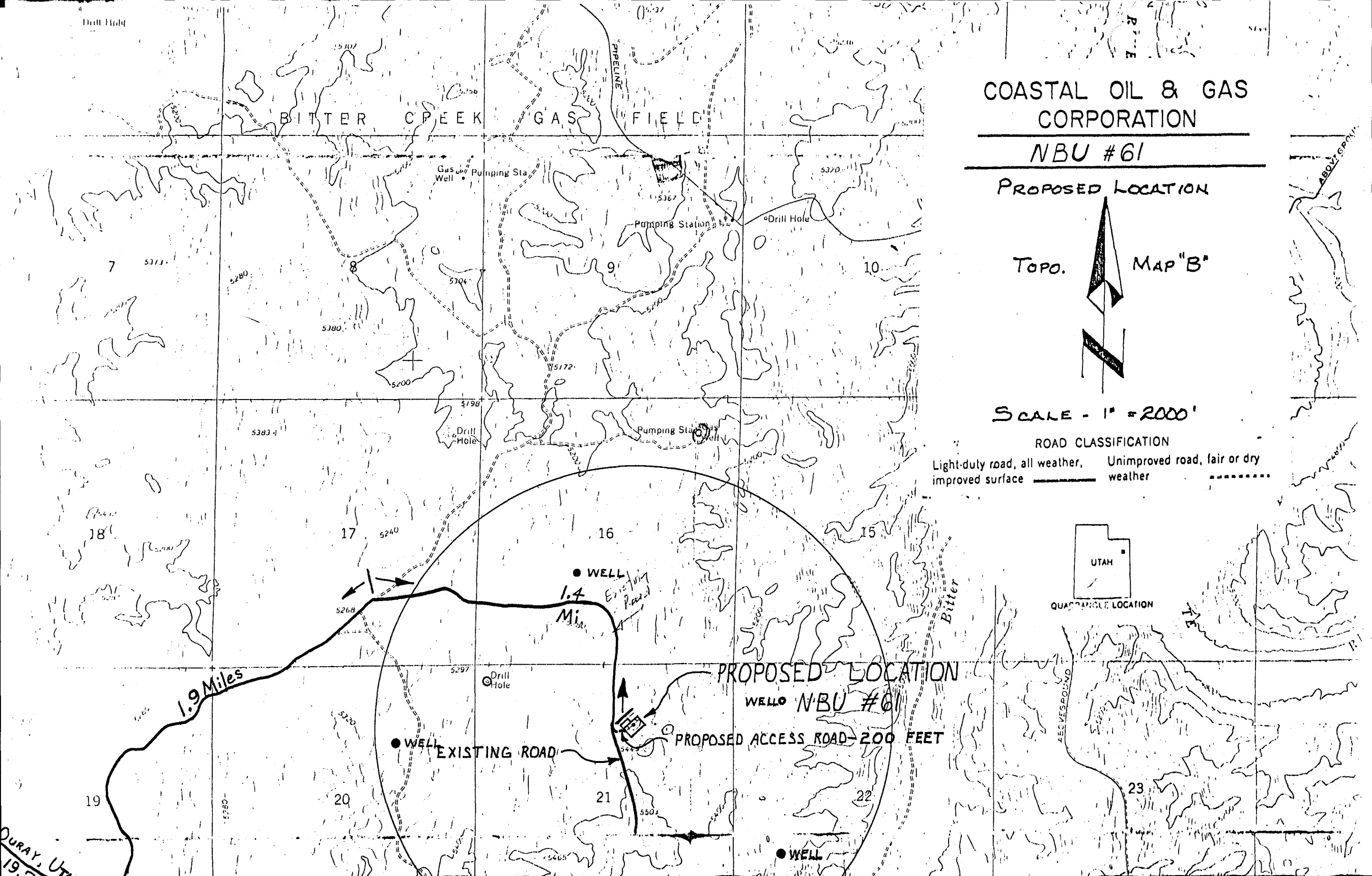
CROSS SECTIONS



APPROXIMATE YARDAGES

Cubic Yards of Cut - 8100

Cubic Yards of Fill - 1823



COASTAL OIL & GAS CORPORATION

NBU #61

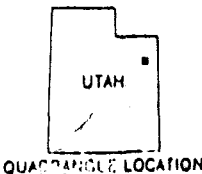
PROPOSED LOCATION



SCALE - 1" = 2000'

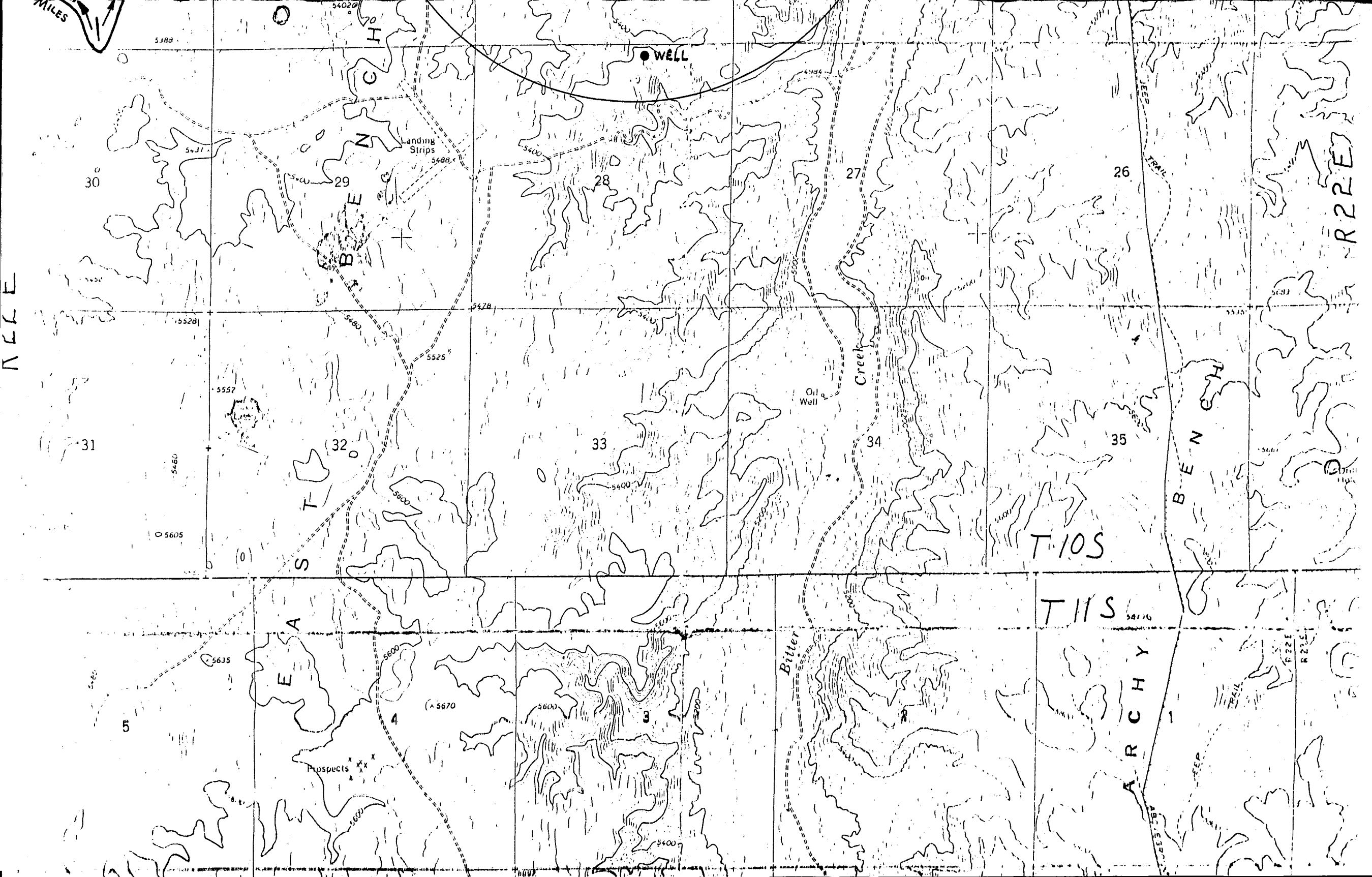
ROAD CLASSIFICATION

Light-duty road, all weather, improved surface Unimproved road, fair or dry weather



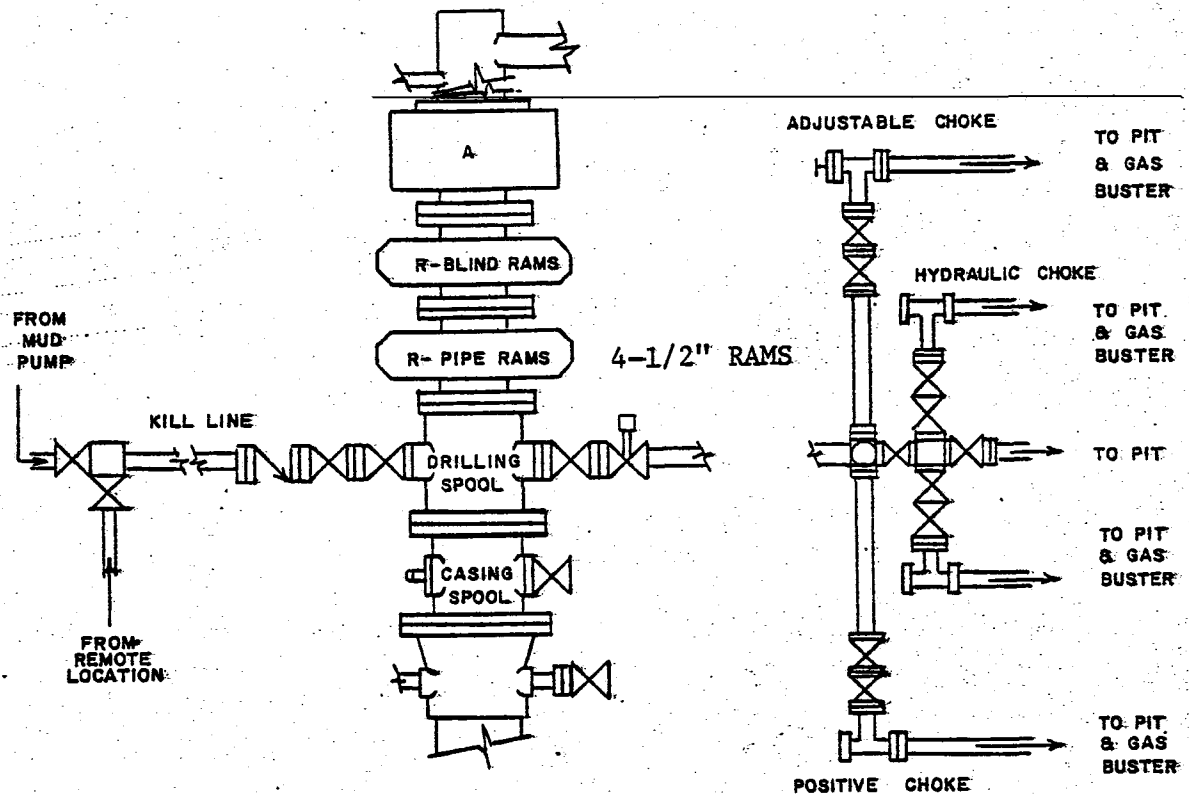
QUADRANGLE LOCATION

DURAY, UT
19, 20



3000 psi

Working Pressure BOP's



Test Procedure

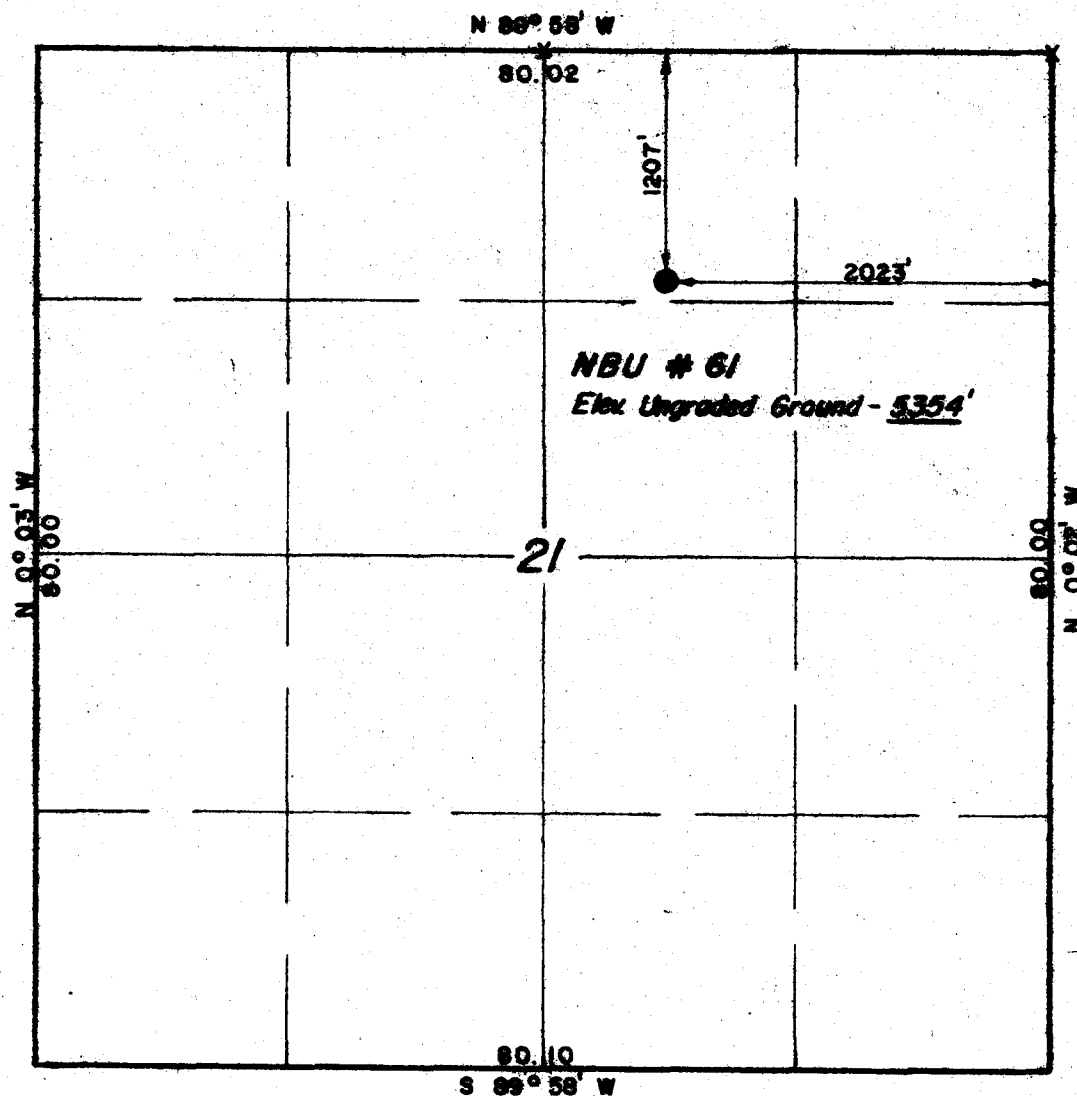
- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

T 10 S, R 22 E, S. L. B. & M.

PROJECT

COASTAL OIL & GAS CORP

Well location, **NBU #61**, located
as shown in the NW 1/4 NE 1/4
Section 21, T10S, R22E, S.L.B. & M.
Utah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX 9 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/6/81
PARTY DA DK	REFERENCES GLO Plat
WEATHER Cool / Clear	FILE COASTAL OIL & GAS CORP

**** FILE NOTATIONS ****

DATE: Feb. 24, 1981

OPERATOR: Coastal Oil & Gas Corporation

WELL NO: NBU #61

Location: Sec. 21 T. 10S R. 22E County: Wintah

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30900

CHECKED BY:

Petroleum Engineer: M. J. Minder 2-25-81

Director: _____

Administrative Aide: In 'NBU' - OK on bndry for gas well

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Std

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

February 27, 1981

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Buttes Unit #61
Sec. 21, T. 10S, R. 22E, NW NE
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30900.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

DUPLICATE

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DRILL ☒DEEPEN ☐PLUG BACK ☐

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WELL ☒

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P. O. Box 749, Denver, Colorado 80201

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OR APPLIED FOR, ON THIS LEASE, FT.

2683'

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Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5354' Ungr. GR.

22. APPROX. DATE WORK WILL START*

March 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	6200'	Circulate cement back to surface.

Fresh water aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the following supplemental information:

- (1) 10-Point Program
- (2) 13-Point Program
- (3) BOP Schematic and Program
- (4) Survey Plat

Gas Well Production Hookup to follow on Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

F. W. Heiser

TITLE

Drilling Manager

DATE February 13, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

FOR

E. W. GUYNN
DISTRICT ENGINEER

DATE

MAY 28 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Identification CER/EA No. 325-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coastal Oil and Gas Corporation
Project Type Gas Well
Project Location 1207' FNL 2023' FEL Section 21, T. 10S, R. 22E.
Well No. NBU #61 Lease No. U-01198-B
Date Project Submitted February 17, 1981

FIELD INSPECTION Date March 11, 1981

Field Inspection
Participants Greg Darlington USGS, Vernal
Cory Bodman BLM, Vernal
Dempsey Day Coastal Oil and Gas
Floyd Murray D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 20, 1981
Date Prepared

Greg Darlington
Environmental Scientist

I concur

4/29/81
Date

Eivins
District Supervisor

Typing In 3/20/81 Typing Out 3/20/81

Rec 4/24

PROPOSED ACTION:

Coastal Oil & Gas Corporation proposes to drill the Natural Buttes Unit #61 well, a 6200' gas test of the Wasatch formation. A 200' long new access road will be required. A pad 225' by 400' and a reserve pit 100' by 200' are also requested in the APD.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



*Northwest View of
Coastal NBU#61*

FIELD NOTES SHEET

Date of Field Inspection: March 11, 1981

Well No.: NBU #61

Lease No.: U-01198-B

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: 200 ft access road.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Good location

225 by 400 ft 100 x 200 ft

actually 617' from nearest base line U-01198-A

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 4, 6	3-11-81	
2. Unique charac- teristics							1, 2, 4, 6	3-11	
3. Environmentally controversial							1, 2, 4, 6	3-11	
4. Uncertain and unknown risks							1, 2, 4, 6	3-11	
5. Establishes precedents							1, 2, 4, 6	3-11	
6. Cumulatively significant							1, 2, 4, 6	3-11	
7. National Register historic places							1, 6	3-11	
8. Endangered/ threatened species							1, 6	3-11	
9. Violate Federal, State, local, tribal law							1, 2, 4, 6	3-11	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*

T & R
U-802

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

March 17, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

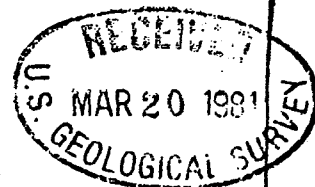
Re: Coastal Oil & Gas Corp.
Well #59 Sec 33, T10S, R21E
#U-0143254
Well #60 Sec 35, T10S, R21E
#U-02277-B
Well #61 Sec 21, T10S, R22E
#U-01198-A
Well #56 Sec 28, T9S, R21E
#U-0576

Dear Mr. Guynn:

A joint examination was made on March 11, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

- 1.
1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required. The road will be crowned and bar ditches installed where necessary.
3. It was agreed upon by all parties present that the applied for pad sizes are of adequate size to handle all drilling and fracturing operations.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.

Continued.



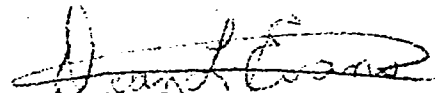
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
8. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
8. The top 3-5 inches of top soil at each location, will be gathered and stockpiled as addressed in the applicants APD.

We have received cultural clearance reports for wells #56, 59 and 60. No cultural materials were found. We have not received a cultural clearance report for well #61. We request that no dirt work be allowed until such time as we have received and reviewed the required report.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

CBodman:mjm

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-01198-BOPERATOR: Coastal O & GWELL NO. NB Unit #61LOCATION: SW 1/4 NW 1/4 NE 1/4 sec. 21, T. 10 S, R. 22 E., SLMUintah County, Utah

1. Stratigraphy:

Uintah	surface
Green River	1100'
Wasatch	4200'
<u>TD</u>	<u>6200'</u>

2. Fresh Water:

Fresh water in the Uintah. Useable (saline) water in the Birds Nest aquifer (~1550') and the Douglas Creek aquifer (~2350'). These should be protected.

3. Leasable Minerals:

Oil shale in the Green River. The Mahogany should occur at ~1950'.

Gas: Wasatch

Saline minerals: may occur in an 800' rock interval immediately overlying the Mahogany.

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature:

Gregory W. Wood

Date:

2-25-81

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Coastal Oil & Gas Corp.

WELL NAME: N.B.U. #61

SECTION NWNE 21 TOWNSHIP 10S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR Loffland Drilling

RIG # 236

SPUDDED: DATE 9-26-81

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Tracie Dawe

TELEPHONE # (303) 572-1121

DATE 9-29-81 SIGNED DB

NOTICE OF SPUD

WELL NAME: Natural Buttes Unit No. 61

LOCATION: NW 1/4 NE 1/4 SECTION 21 T- 10S R- 22E

COUNTY: Uintah STATE: Utah

LEASE NO.: U-01198-B LEASE EXPIRATION DATE: HBP

UNIT NAME (If Applicable): Natural Buttes Unit

DATE & TIME SPUDDED: 9-26-81 4:00 P.M.

DRY HOLE SPUDDER: Ram Air Drilling

DETAILS OF SPUD (Hole, Casing, Cement, etc.): Spud 12 1/4" hole. Ø to 40' SDN. Ø 12 1/4" hole to 215'. Ran 9 5/8" CSG set @ 209'. Housed cem w/125 OKS cem w/additives. Circ 6 bbls Cem to surf. Finish 3:00 PM 9-28-81

ROTARY RIG NAME & NUMBER: Loffland Rig No. 236

APPROXIMATE DATE ROTARY MOVES IN: November 15, 1981

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: September 29, 1981

PERSON CALLED: Kim Rutterblue

STATE CALLED: DATE: September 29, 1981

PERSON CALLED: Dabbe Beuregard

REPORTED BY: Tracey Dauxe

NOTICE OF SPUD

Coastal Oil &
Gas

Caller: Tracy

Phone: _____

Well Number: NBU #61

Location: NWNE 21-10S-22E

County: Uintah State: Utah

RECEIVED
SEP 30 1981
DIVISION OF
OIL, GAS & MINING

Lease Number: U-01198B

Lease Expiration Date: _____

Unit Name (If Applicable): Natural Buttes

Date & Time Spudded: 9-26-81 4:00 P.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" Hole

Rotary Rig Name & Number: Lofland #236

Approximate Date Rotary Moves In: 11-15-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: KR

Date: 9-29-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1207' FNL / 2023' FEL (NW NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Proposed Gas Well Production Hookup

5. LEASE
U-01198-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Natural Buttes Unit
8. FARM OR LEASE NAME
Natural Buttes Unit
9. WELL NO.
Natural Buttes Unit No. 61
10. FIELD OR WILDCAT NAME
Natural Buttes Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 21-T10S-R22E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-308900
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5354' Ungr. Gr.

RECEIVED
SEP 30 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

- (1) PROPOSED GAS WELL PRODUCTION HOOKUP
- (A) TYPICAL WELL HEAD INSTALLATION
- (B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL
- (2) PROPOSED PIPELINE MAP
- (3) PROPOSED ROAD AND FLOW LINE AND PIPELINE RIGHT OF WAY

FOR ON-SITE CONTACT: IRA K. McCLANAHAN AT (303) 473-2300

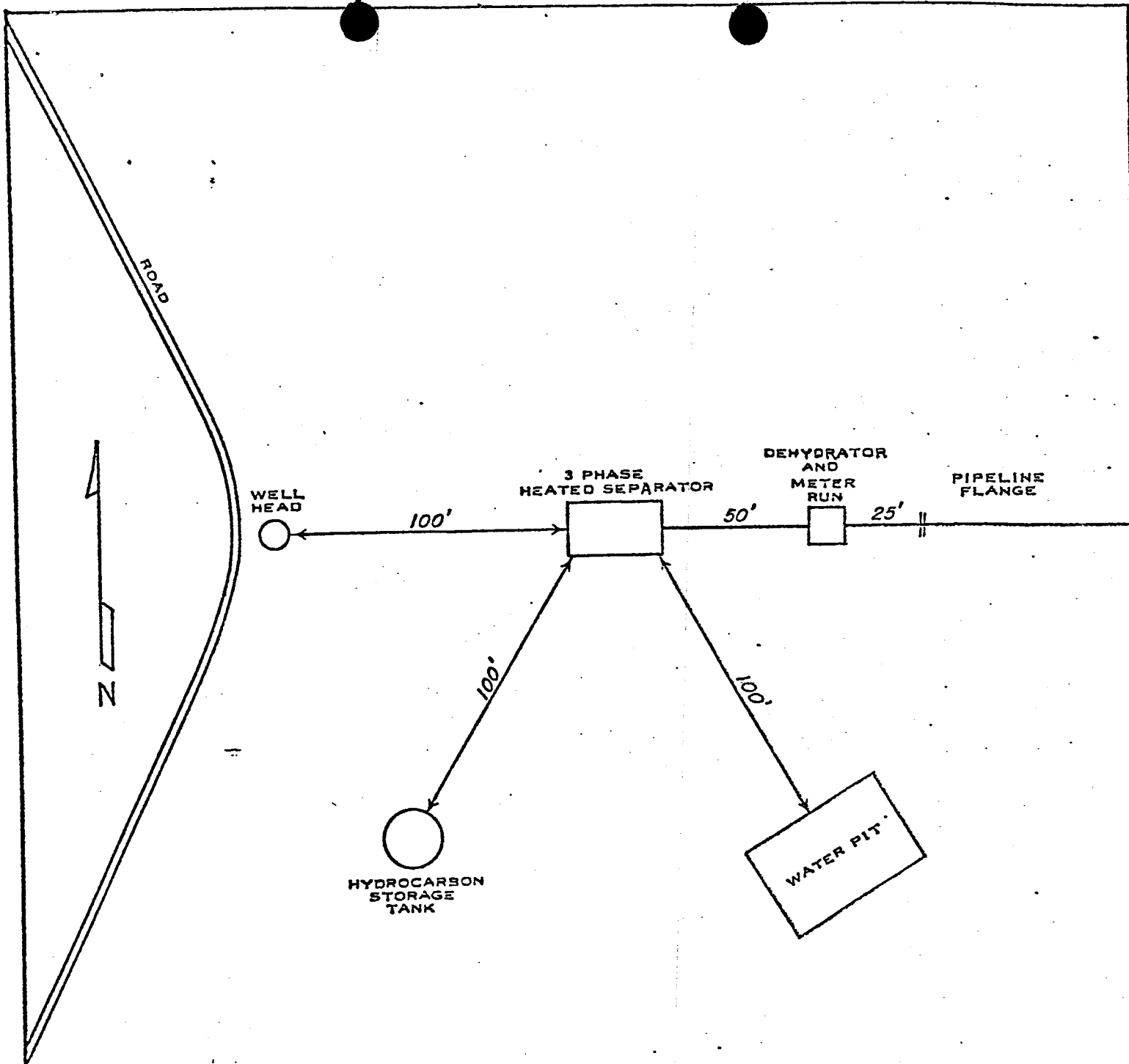
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. R. Midkiff TITLE Production Manager DATE September 28, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

Natural Buttes Unit No. 61
Section 21-T10S-R22E NW NE
1207' FNL/2023' FEL
Uintah County, Utah

ESTIMATE SKETCH

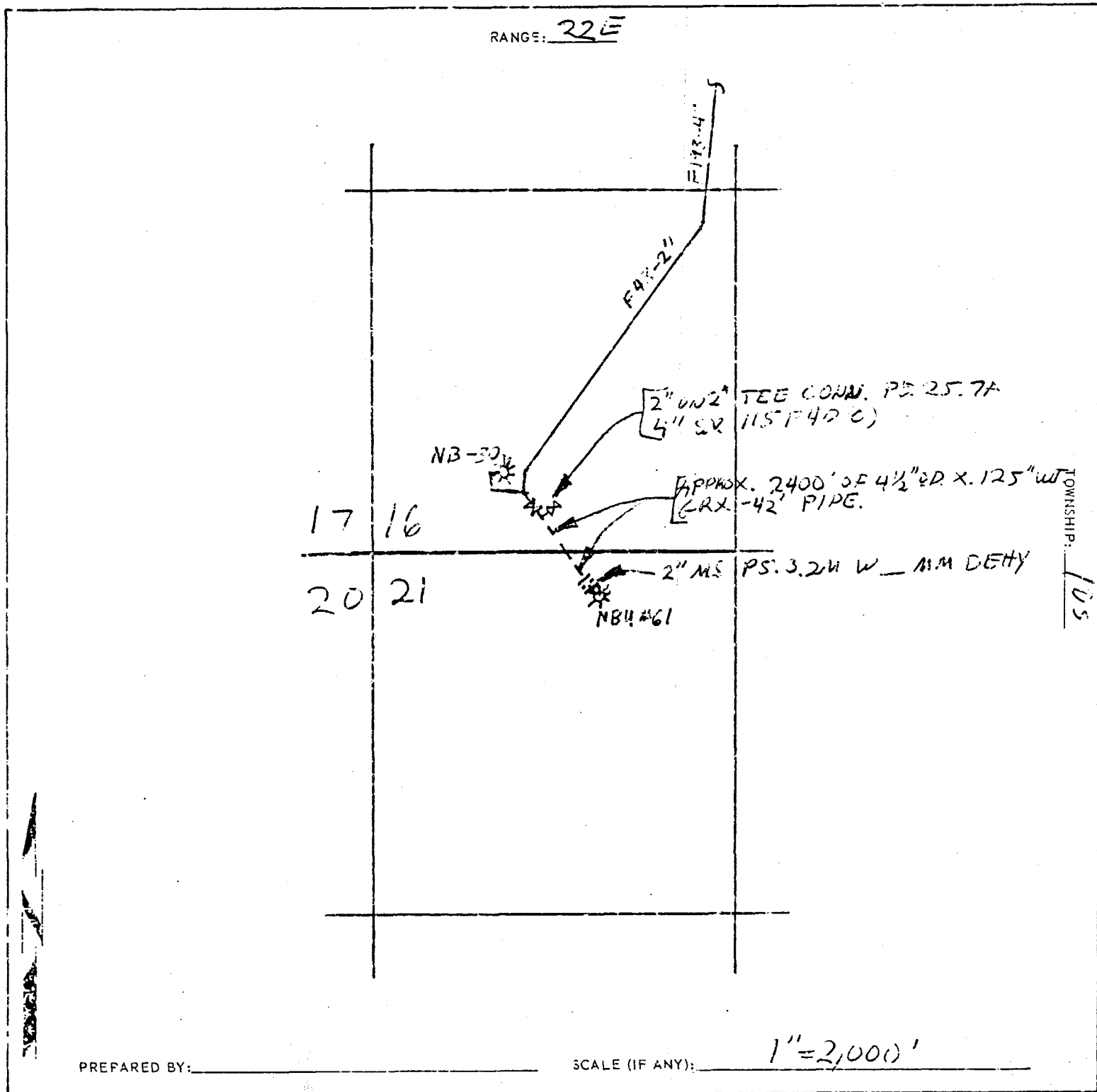
DATE: 9-25-81
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☒ CONTRACT

☒ COLORADO INTERSTATE GAS COMPANY
☐ _____

W O NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115FU-IF

LOCATION: NW NE SEC 21-10S-22E COUNTY: UINTAH STATE: UTAH
DESCRIPTION OF WORK: CONNECT NB4#61 NATURAL GATES FIELD

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JFK



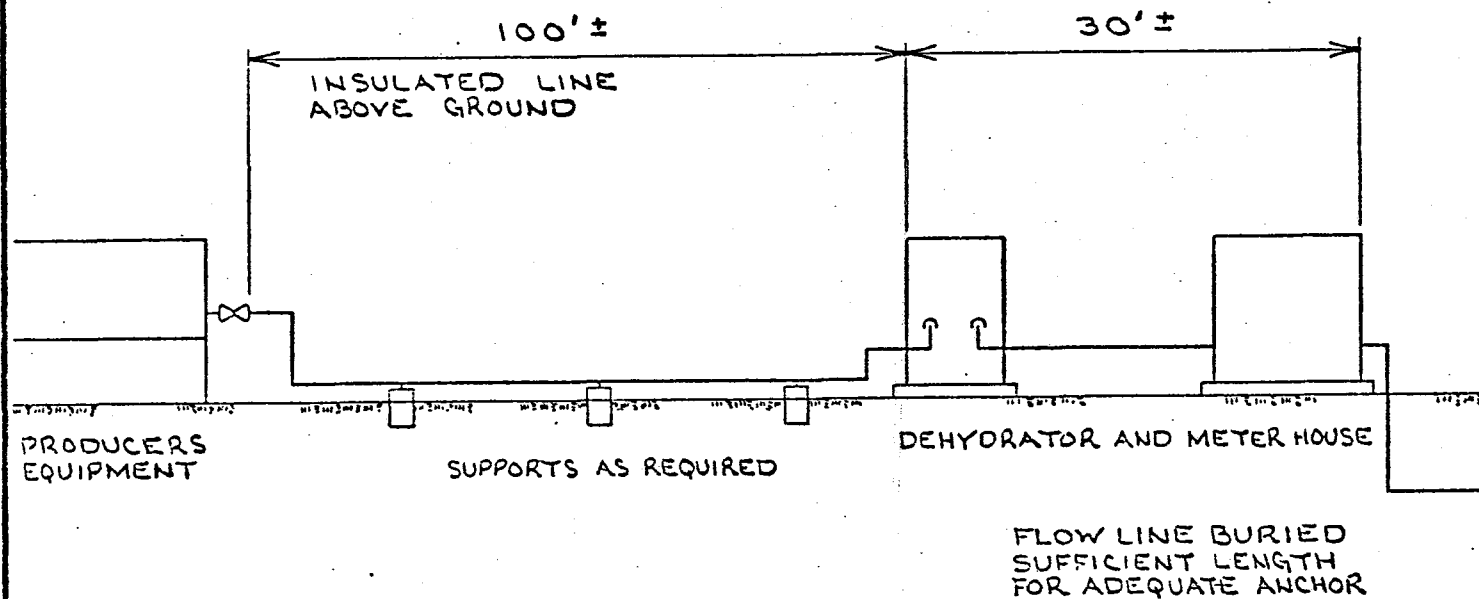
Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 61 in a northwesterly direction through the NE/4 of Section 21 and the SW/4 of Section 16, connecting to Line F48-2" in the SW/4 of Section 16, all in 10S-22E. The line will be approximately 2400' long, as shown on the attached sketches.

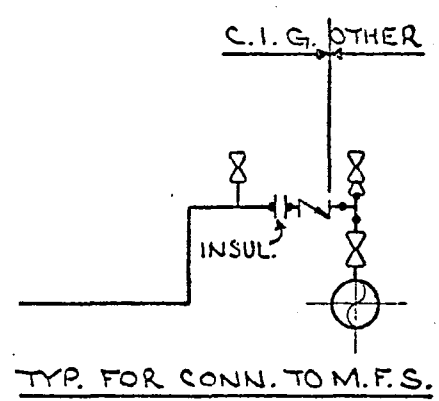
Pipe will be 4- $\frac{1}{2}$ " O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.



							Colorado Interstate Gas Co.	
							COLORADO SPRINGS, COLORADO	
							TYPICAL WELL HEAD INSTALLATION	
							NATURAL BUTTES FIELD	
							UINTAH COUNTY, UTAH	
NO.	C O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE	DRAWN: RWP
REVISIONS							DATE: 7-15-77	C O. 23858
							115FP-2 1/8	



Colorado Interstate Gas Co. COLORADO SPRINGS, COLORADO	
TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD UTAH COUNTY, UTAH	
SCALE: NONE DRAWN: RWP	APP: <i>AM</i>
DATE: 7-7-77 CHECK: <i>[initials]</i>	C O 23858

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1207' FNL / 2023' FEL (NW NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Spud	<input checked="" type="checkbox"/>

5. LEASE
U-01198-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Natural Buttes Unit
8. FARM OR LEASE NAME
Natural Buttes Unit
9. WELL NO.
Natural Buttes Unit No. 61
10. FIELD OR WILDCAT NAME
Natural Buttes Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 21-T10S-R22E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-308900
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5354' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal report made to USGS (Kim) and State (Debbie) on September 29, 1981. Please see attached for additional details.

RECEIVED
OCT 02 1981

Subsurface Safety Valve: Manu. and Type _____ Ft.

**DIVISION OF
OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED Marc D. Ernest TITLE Drilling Engineer DATE September 30, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

December 22, 1981

Coastal Oil and Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Buttes Unit #40
Sec. 35, T. 10S, R. 21E
Uintah County, Utah
(November 1981)

Well No. Natural Buttes Unit #61
Sec. 21, T. 10S, R. 22E
Uintah County, Utah
September 1981- November 1981

Gentlemen:

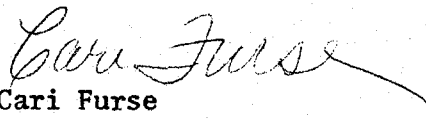
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING


Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1207' FNL / 2023' FEL (NW NE)

AT TOP PROD. INTERVAL: SAME

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

Operations ☒

5. LEASE
U-01198-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 61

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21-T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-308900

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5354' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations September 27, 1981 through December 23, 1981.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drilling Mgr DATE December 28, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NBU #61 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12118 WI: FO BI/APO

ATD: 6000' SD: 9-26-81/10-25-81

Coastal Oil & Gas Corp., Oper.

Loffland #236, Contr.

9-5/8" @ 209'; 4 1/2" @ 6000';

LOCATION: 1207' FNL & 2023' FEL
NW NE, Sec 21-T10S-R21E.
Elv: 5354' GL (ungr)

TD: 6000'

Perf: 4431-5862' (9 holes)

11-4-81 5335'; (220'-21 1/2 hrs); Drlg 7-7/8" hole @ 12'/hr.

Drl; RS; drl; trip f/hole in DP, hole 18 stds dwn; drl. Drlg Brk: 5286-5290', rate 6.0/3.5/5.5 mpf, gas 6/35/8 units. BGG 8 units, CG 12 units. MW 9.5, vis 43, WL 16, PV 10, YP 10, Sd Tr, Sol 8, pH 10, Alk .4, Mf .5, CL 1200, CA 40, Gels 5/30, Cake 2/32, Cr 1200, MBT 20. Cum Csts: \$147,364.

11-5-81 5587'; (252'-23 hrs); Drlg.

Drl; RS; drl; surv; drl. No drlg brks. BGG 8 units, CG 18 units. MW 9.5, vis 36, WL 12, PV 6, YP 4, Sd Tr, Sol 8, pH 9.5, Alk 0.20, Mf 0.50, CL 1100, CA 40, Gels 4/10, Cake 2/32, Cr 1500, MBT 20. (1° @ 5410'). Cum Csts: \$157,599.

11-6-81 5857'; (270'-23 1/2 hrs); Drlg @ 11'/hr.

Drl; RS; drl. Drlg Brks: 5714-5722', rate 6/2/6 mpf, gas 5/1080/5 units; 5784-5806', rate 6/3/6 mpf, gas 5/440/6 units; 5816-5820', rate 6/3/7 mpf, gas 10/52/7 units. BGG 12 units, CG 18 units. MW 9.5, vis 35, WL 11, PV 9, YP 6, Sd Tr, Sol 8, pH 9.5, Alk .30, Mf .70, CL 1100, CA 0, Gels 5/18, Cake 2/32, MBT 20, Cr 1300. Cum Csts: \$198,439.

11-7-81 6000'; (143'-13 1/2 hrs); Logging w/Schlumberger.

Drl; RD; drl; circ & cond f/logs; TOH to run logs; run EL (TD 5992'WL), DIL/SP (2" scale) 225-5992', (5" scale) 1050-5992', FDC/CNL/GR/CAL (5" scale) 1050-5992', (CAL) 237-5992'. Drlg Brk: 5892-5900', rate 6/2.5/6.5 mpf, gas 16/36/16 units. MW 9.5, vis 42, WL 11, PV 9, YP 6, Sd Tr, Sol 8, pH 9.5, Alk .3, Mf 1.7, CL 1300, CA 0, Gels 5/18, Cake 2/32, Cr 1300, MBT 20. Cum Csts: \$209,224.

11-8-81 TD 6000'; Run 4 1/2" csg.

Fin logging; RD Schlumberger; TIH w/bit #2 to 6000'; WOO; circ & cond; LD DP & DC; pull wear ring; RU csg crew; run 4 1/2" csg (20 jnts). MW 9.5, vis 42, WL 11, PV 9, YP 6, Sd Tr, Sol 8, pH 9.5, Alk .30, Mf 1.7, CL 1300, CA 0, Gels 5/18, Cake 2/32, Cr 1300, MBT 17. Cum Csts: \$230,394.

11-9-81 TD 6000'; WO daylight to RD rig.

Fin run 4 1/2" 11.6# N-80 8rd csg, 143 jnts (6006.23'); landed @ 6000'; circ csg w/rig pmp; RU Halliburton & cmt 4 1/2" csg; pmp 30 bbl mud flush, 50 bbl spacer; lead w/700 sx 50/50 Poz, 8% gel, 10% salt, .6% Halad-24, 5#/sk Gilsonite, 1/4#/sk Flocele; tail w/1050 sx w/2% gel, 10% salt, .6% Halad-24, 1/4#/sk Flocele; displ w/92.4 bbl 5% KCl wtr; bump plug; job compl @ 12:15 PM; circ +155 bbl cmt slurry to surf; set slips; cut off 4 1/2" csg; ND BOP; clean pits; RD RT. Rig rel @ 12:00 PM 11-8-81; WO daylight. Cum Csts: \$328,841. Drop f/report; WO CU.

11-10-81 thru 11-17-81 WO CU.11-18-81 MI RU CU; spot equip; ND tree, NU BOP.

Cum Csts: \$356,640.

11-19-81 Prep to brk dwn.

RU OWP & run GR-CCL f/PBTD to 4200'; press tst csg to 6000 psi; POH & RU to perf; perf Wasatch w/3-1/8" csg gun as follows: 4431', 4432', 4433', 5787', 5788', 5794', 5859', 5860', 5862' (9 holes) Neutron Density depths; TIH w/137 jnts 2-3/8" 4.7# J-55 tbg; landed @ 4251' w/NC on btm, SN @ 4220', 10' blast jnt @ surf; ND BOP, NU tree; SDFN. Cum Csts: \$401,491.

11-20-81 Flwg to pit after brkdwn.

Brk dwn Wasatch perfs 4431-5862' (9 holes) w/1800 gal 5% KCl wtr & 18 BS; AR 6 BPM @ 3500 psi; ISIP 1000, 15 min 700; opn to pit on 16/64" CK, unloading wtr. Cum Csts: \$404,741.

11-21-81 Flwg to pit after brkdwn.

FTP 850, SICP 1250, 16/64" CK; CK partially froze.

11-22-81 Flwt to pit after brkdwn.

FTP 1775, CP 1300, 16/64" CK; CK frozen.

NBU #61 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12118 WI: FO BI/APO

ATD: 6000' SD: 9-26-81/10-25-81

Coastal Oil & Gas Corp., Oper.

Loffland #236, Contr.

9-5/8" @ 209';

LOCATION: 1207' FNL & 2023' FEL
NW NE, Sec 21-T10S-R21E.
Elv: 5354' GL (ungr)

9-27-81 MI RU Ram Air Drlg. Spud @ 4:00 PM 9-26-81; drl 12 $\frac{1}{4}$ " hole to 40'.

9-28-81 Drlg 12 $\frac{1}{4}$ " hole to 215'.

9-29-81 TD 215'; WO RT.

Ran 5 jnts (211') 9-5/8" 36# 8rd K-55 csg; set @ 209'; RU Howco; cmt 9-5/8" csg w/125 sx Cl "H", 2% CaCl₂, $\frac{1}{4}$ #/sk Flocele, 5#/sk Gilsonite; circ 6 bbl cmt to surf; fin @ 3:00 AM 9-28-81. Cum Csts: \$34,308.

9-30-81 thru 10-25-81 WO RT.

10-26-81 648'; (419'-10 hrs); Drlg.

WO daylight; WO BOP tstrs; press tst BOP (pipe & blind rams, CK manifold) to 3000#, hydril to 1500#; Calipered & tallied 21 DC; RS; PU BHA; tighten bolts on rot head; drl. Spudded 7-7/8" hole @ 7:30 PM 10-25-81; (MR @ 556'); drl. MW 8.4, vis 27, Circ res pit. Cum Csts: \$68,133.

10-27-81 1628'; (980'-16 hrs); RU BJ to set plug #1 f/lost circ.

Drl; surv (MR @ 1035'); drl; surv; drl; RS; drl; lost compl retns @ 1578'; dry drl 1578-1628'; TOH, std back DC; RIH w/8 stds DP OE to 752'; WO BJ cmtrs; RU BJ; PD @ 6:30 AM. MW 8.4, vis 27, Circ res pit. (1° @ 1229'). Cum Csts: \$75,803.

10-28-81 1628'; (0'); Drlg cmt plug #1 w/full retns.

BJ set plug #1 @ 752' w/DP w/300 sx Cl "G", 2% CaCl₂, 10#/sk Gilsonite, $\frac{1}{4}$ #/sk Flocele f/lost circ @ 1578'; job compl @ 6:30 AM 10-27-81; trip out DP; WOC plug #1; TIH w/bit to plug #1 - hole staying full; tag cmt @ 721'; drl cmt 721-1350'. MW 8.7, vis 27, Circ res pit. Cum Csts: \$83,848.

10-29-81 2685'; (1057'-20 $\frac{1}{2}$ hrs); Drlg.

Drl cmt to 1628'; drl new hole w/full retns; surv; drl; RS; drl; surv; drl. MW 8.4, vis 28, Circ res pit. ($\frac{1}{2}$ ° @ 1780') ($\frac{1}{2}$ ° @ 2293'). Cum Csts: \$91,768.

10-30-81 3657'; (972'-23 $\frac{1}{4}$ hrs); Drlg @ 41'/hr.

Drl; surv; drl. BGG 120 units, CG 310 units. Mud logging unit late RU, got 1st readings 3000-3100'. MW 8.4, vis 28, Circ res pit. (1 $\frac{1}{2}$ ° @ 3027'). Cum Csts: \$99,218.

10-31-81 4042'; (385'-15 $\frac{1}{2}$ hrs); Drlg.

Surv; drl; RS; clean pits - mud up; drl, lost 400 psi pmp press; drop flag; TOH - no hole found; dress bit; TIH; drop 2nd flag; TOH 5 stds, hole 24 stds dwn - slip area; TIH; drl; RS; drl. BGG 320 units, CG 360 units, TG 1200 units. Drlg Brks: 3816-3824', rate 2/1/2 $\frac{1}{2}$ mpf, gas 70/80/60 units; 3994-4002', rate 2 $\frac{1}{2}$ /1 $\frac{1}{2}$ /2 $\frac{1}{2}$ mpf, gas 320/760/360 units. MW 9.0, vis 37, WL 20, PV 7, YP 9, Sol 4, pH 10.5, Alk 0.50, Mf 0.80, CL 1500, CA 40, Gels 8/18, Cake 2/32, Cr 1000, MBT 3.0. (1 $\frac{1}{2}$ ° @ 3657'). Cum Csts: \$112,187.

11-1-81 4465'; (423'-22 hrs); Drlg.

Rig rep; drl; RS; drl; surv; drl. BGG 70 units, CG 175 units. Drlg Brks: 4234-4244', rate 4 $\frac{1}{2}$ /2 $\frac{1}{2}$ mpf, gas 170/680/200 units; 4438-4444', rate 3/1 $\frac{1}{2}$ /2 $\frac{1}{2}$ mpf, gas 50/540/70 units. MW 9.3, vis 35, WL 14, PV 8, YP 8, Sd Tr, Sol 6, pH 10, Alk 0.40, Mf 0.70, CL 1500, CA 40, Gels 8/22, Cake 2/32, MBT 18.5. (1° @ 4240'). Cum Csts: \$120,699.

11-2-81 4798'; (333'-23 $\frac{1}{2}$ hrs); Drlg.

Drl; RS; drl. BGG 15 units, CG 25 units. Drlg Brks: 4764-4766', rate 4 $\frac{1}{2}$ /2/3 $\frac{1}{2}$ mpf, gas 14/20/16 units; 4770-4786', rate 4/1/4 $\frac{1}{2}$ mpf, gas 15/33/30 units. MW 9.5, vis 37, WL 16, PV 8, YP 9, Sd Tr, Sol 8, pH 10, Alk 0.40, Mf 0.60, CL 1500, CA 40, Gels 7/27, Cake 2/32, MBT 18.5. Cum Csts: \$130,059.

11-3-81 5115'; (317'-23 hrs); Drlg @ 14'/hr.

Drl; surv; drl; RS; drl. BGG 15 units, CG 20 units. Drlg Brks: 4870-80', rate 3/1 $\frac{1}{2}$ /3 $\frac{1}{2}$ mpf, gas 16/22/14 units; 4910-22', rate 4 $\frac{1}{2}$ /2/4 mpf, gas 9/45/16 units; 5-64-76', rate 5/1 $\frac{1}{2}$ /3 $\frac{1}{2}$ mpf, gas 10/85/15 units. MW 9.5, vis 39, WL 18, PV 10, YP 10, Sd Tr, Sol 8, pH 10, Alk 0.20, Mf 0.60, CL 1500, CA 40, Gesl 7/28, Cake 2/32, MBT 18.5, Cr 1300. (3/4° @ 4822'). Cum Csts: \$138,504.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1207' FNL / 2023' FEL (NW NE)

AT TOP PROD. INTERVAL: SAME

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
U-01198-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 61

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21-T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-308900

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5354' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations September 27, 1981 through December 23, 1981.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aad TITLE Dist. Drilling Mgr DATE December 28, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1207' FNL / 2023' FEL (NW NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations September 27, 1981 through December 23, 1981.

RECEIVED
DEC 30 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drilling Mgr DATE December 28, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NBU #61 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12118 WI: FO BI/APO

ATD: 6000' SD: 9-26-81/10-25-81

Coastal Oil & Gas Corp., Oper.

Loffland #236, Contr.

9-5/8" @ 209'; 4½" @ 6000';

LOCATION: 1207' FNL & 2023' FEL
NW NE, Sec 21-T10S-R21E.
Elv: 5354' GL (ungr)

TD: 6000'

Perf: 4431-5862' (9 holes)

- 11-23-81 Flwg to pit after brkdwn.
FTP 300, SICP 450, 16/64" CK, gas 440 MCFD w/20-30 BWPD.
- 11-24-81 Flwg to pit after brkdwn.
FTP 190, SICP 375, 200 MCFD (est), 6-8 BWPD, 16/64" CK.
- 11-25-81 Flwg to pit after brkdwn.
FTP 175 psi, SICP 360 psi, 16/64" CK, 275 MCFD w/light mist.
- 11-26-81 NR.
- 11-27-81 Flwg to pit after brkdwn.
FTP 175#, SICP 385#, 16/64" CK, 275 MCFD w/34 BWPD (est).
- 11-28-81 Flwg to pit after brkdwn.
FTP 165#, SICP 410#, 16/64" CK, 260 MCFD, 1 BWPD.
- 11-29-81 Flwg to pit after brkdwn.
FTP 160#, SICP 375#, 16/64" CK, 260 MCFD, 1 BWPD.
- 11-30-81 Prep to SI & WO frac.
FTP 150#, SICP 390#, 16/64" CK, 220 MCFD, 1 BWPD.
- 12-1-81 Well SI; WO frac.
FTP 150#, SICP 390#, 16/64" CK, 220 MCFD, 1 BWPD. SI @ 1:15 PM 11-30-81.
Cum Csts: \$404,741.
- 12-2-81 Well SI; WO frac.
SITP 1625#, SICP 1625# after 18 hrs SI.
- 12-3-81 Well SI; WO frac.
- 12-4-81 Well SI; WO frac.
Prep to frac Wasatch interval 4431-5862' on Sat 12-5-81.
- 12-5-81 SI; WO frac.
- 12-6-81 Prep to opn to pit to clean up after frac.
Road to loc; RU Western & frac dwn tbg & tbg-csg annulus (Wasatch perfs 4431-5862') w/37,500 gal gelled wtr & 75,000# 20/40 sd as follows: Pad @ 24 BPM w/4600 psi, 1 ppg @ 25 BPM w/5000 psi, 2 ppg @ 26 BPM w/4600 psi, 3 ppg @ 26 BPM w/4500 psi, 4 ppg @ 26 BPM w/4800 psi, flush @ 26 BPM w/4800 psi; AR 26 BPM w/4800 psi; ISDP 1800, 30 min 4600. Cum Csts: \$431,452.
- 12-7-81 Flwg to pit to clean up after frac.
SITP 1020, SICP 1020; opn to pit on 12/64" CK, 15 min FTP 575, SICP 600, 2" stream wtr, no gas.
- 12-8-81 Flwg to pit to clean up after frac.
TP 360, CP 450, 12/64" CK-plugged solid; chng to 17/64" CK @ 12:00 Noon.
- 12-9-81 Flwg to pit to clean up after frac.
FTP 250#, SICP 325#, 17/64" CK, 400 MCFD, NR on wtr prod.
- 12-10-81 Flwg to pit to clean up after frac.
FTP 50 psi, CP 100 psi, 17/64" CK, 0 gas, 5-9 BWPD.
- 12-11-81 Flwg to pit to clean up after frac.
SITP 700 psi, CP 625 psi, 16/64" CK to pit; PM FTP 10 psi, CP 225 psi, 0 MCF, 2 BW.

NBU #61 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12118 WI: FO BI/APO

ATD: 6000' SD: 9-26-81/10-25-81

Coastal Oil & Gas Corp., Oper.

Loffland #236, Contr.

9-5/8" @ 209'; 4 1/2" @ 6000';

LOCATION: 1207' FNL & 2023' FEL
NW NE, Sec 21-T10S-R21E.
Elv: 5354' GL (ungr)

TD: 6000'

Perf: 4431-5862' (9 holes)

11-4-81 5335'; (220'-21 1/2 hrs); Drlg 7-7/8" hole @ 12'/hr.

Drl; RS; drl; trip f/hole in DP, hole 18 stds dwn; drl. Drlg Brk: 5286-5290', rate 6.0/3.5/5.5 mpf, gas 6/35/8 units. BGG 8 units, CG 12 units. MW 9.5, vis 43, WL 16, PV 10, YP 10, Sd Tr, Sol 8, pH 10, Alk .4, Mf .5, CL 1200, CA 40, Gels 5/30, Cake 2/32, Cr 1200, MBT 20. Cum Csts: \$147,364.

11-5-81 5587'; (252'-23 hrs); Drlg.

Drl; RS; drl; surv; drl. No drlg brks. BGG 8 units, CG 18 units. MW 9.5, vis 36, WL 12, PV 6, YP 4, Sd Tr, Sol 8, pH 9.5, Alk 0.20, Mf 0.50, CL 1100, CA 40, Gels 4/10, Cake 2/32, Cr 1500, MBT 20. (1° @ 5410'). Cum Csts: \$157,599.

11-6-81 5857'; (270'-23 1/2 hrs); Drlg @ 11'/hr.

Drl; RS; drl. Drlg Brks: 5714-5722', rate 6/2/6 mpf, gas 5/1080/5 units; 5784-5806', rate 6/3/6 mpf, gas 5/440/6 units; 5816-5820', rate 6/3/7 mpf, gas 10/52/7 units. BGG 12 units, CG 18 units. MW 9.5, vis 35, WL 11, PV 9, YP 6, Sd Tr, Sol 8, pH 9.5, Alk .30, Mf .70, CL 1100, CA 0, Gels 5/18, Cake 2/32, MBT 20, Cr 1300. Cum Csts: \$198,439.

11-7-81 6000'; (143'-13 1/2 hrs); Logging w/Schlumberger.

Drl; RD; drl; circ & cond f/logs; TOH to run logs; run EL (TD 5992'WL), DIL/SP (2" scale) 225-5992', (5" scale) 1050-5992', FDC/CNL/GR/CAL (5" scale) 1050-5992', (CAL) 237-5992'. Drlg Brk: 5892-5900', rate 6/2.5/6.5 mpf, gas 16/36/16 units. MW 9.5, vis 42, WL 11, PV 9, YP 6, Sd Tr, Sol 8, pH 9.5, Alk .3, Mf 1.7, CL 1300, CA 0, Gels 5/18, Cake 2/32, Cr 1300, MBT 20. Cum Csts: \$209,224.

11-8-81 TD 6000'; Run 4 1/2" csg.

Fin logging; RD Schlumberger; TIH w/bit #2 to 6000'; WOO; circ & cond; LD DP & DC; pull wear ring; RU csg crew; run 4 1/2" csg (20 jnts). MW 9.5, vis 42, WL 11, PV 9, YP 6, Sd Tr, Sol 8, pH 9.5, Alk .30, Mf 1.7, CL 1300, CA 0, Gels 5/18, Cake 2/32, Cr 1300, MBT 17. Cum Csts: \$230,394.

11-9-81 TD 6000'; WO daylight to RD rig.

Fin run 4 1/2" 11.6# N-80 8rd csg, 143 jnts (6006.23'); landed @ 6000'; circ csg w/rig pmp; RU Halliburton & cmt 4 1/2" csg; pmp 30 bbl mud flush, 50 bbl spacer; lead w/700 sx 50/50 Poz, 8% gel, 10% salt, .6% Halad-24, 5#/sk Gilsonite, 1/4#/sk Flocele; tail w/1050 sx w/2% gel, 10% salt, .6% Halad-24, 1/4#/sk Flocele; displ w/92.4 bbl 5% KCl wtr; bump plug; job compl @ 12:15 PM; circ +155 bbl cmt slurry to surf; set slips; cut off 4 1/2" csg; ND BOP; clean pits; RD RT. Rig rel @ 12:00 PM 11-8-81; WO daylight. Cum Csts: \$328,841. Drop f/report; WO CU.

11-10-81 thru 11-17-81 WO CU.11-18-81 MI RU CU; spot equip; ND tree, NU BOP.
Cum Csts: \$356,640.11-19-81 Prep to brk dwn.

RU OWP & run GR-CCL f/PBTD to 4200'; press tst csg to 6000 psi; POH & RU to perf; perf Wasatch w/3-1/8" csg gun as follows: 4431', 4432', 4433', 5787', 5788', 5794', 5859', 5860', 5862' (9 holes) Neutron Density depths; TIH w/137 jnts 2-3/8" 4.7# J-55 tbg; landed @ 4251' w/NC on btm, SN @ 4220', 10' blast jnt @ surf; ND BOP, NU tree; SDFN. Cum Csts: \$401,491.

11-20-81 Flwg to pit after brkdwn.

Brk dwn Wasatch perfs 4431-5862' (9 holes) w/1800 gal 5% KCl wtr & 18 BS; AR 6 BPM @ 3500 psi; ISIP 1000, 15 min 700; opn to pit on 16/64" CK, unloading wtr. Cum Csts: \$404,741.

11-21-81 Flwg to pit after brkdwn.

FTP 850, SICP 1250, 16/64" CK; CK partially froze.

11-22-81 Flwt to pit after brkdwn.

FTP 1775, CP 1300, 16/64" CK; CK frozen.

NBU #61 (COGC)
 Natural Buttes Unit
 Uintah County, Utah
 AFE: 12118 WI: FO BI/APO
 ATD: 6000' SD: 9-26-81/10-25-81
 Coastal Oil & Gas Corp., Oper.
 Loffland #236, Contr.
 9-5/8" @ 209';

LOCATION: 1207' FNL & 2023' FEL
 NW NE, Sec 21-T10S-R21E.
 Elv: 5354' GL (ungr)

9-27-81 MI RU Ram Air Drlg. Spud @ 4:00 PM 9-26-81; drl 12 $\frac{1}{4}$ " hole to 40'.

9-28-81 Drlg 12 $\frac{1}{4}$ " hole to 215'.

9-29-81 TD 215'; WO RT.

Ran 5 jnts (211') 9-5/8" 36# 8rd K-55 csg; set @ 209'; RU Howco; cmt 9-5/8" csg w/125 sx Cl "H", 2% CaCl₂, $\frac{1}{4}$ #/sk Flocele, 5#/sk Gilsonite; circ 6 bbl cmt to surf; fin @ 3:00 AM 9-28-81. Cum Csts: \$34,308.

9-30-81 thru 10-25-81 WO RT.

10-26-81 648'; (419'-10 hrs); Drlg.

WO daylight; WO BOP tstrs; press tst BOP (pipe & blind rams, CK manifold) to 3000#, hydril to 1500#; Calipered & tallied 21 DC; RS; PU BHA; tighten bolts on rot head; drl. Spudded 7-7/8" hole @ 7:30 PM 10-25-81; (MR @ 556'); drl. MW 8.4, vis 27, Circ res pit. Cum Csts: \$68,133.

10-27-81 1628'; (980'-16 hrs); RU BJ to set plug #1 f/lost circ.

Drl; surv (MR @ 1035'); drl; surv; drl; RS; drl; lost compl retns @ 1578'; dry drl 1578-1628'; TOH, std back DC; RIH w/8 stds DP OE to 752'; WO BJ cmtrs; RU BJ; PD @ 6:30 AM. MW 8.4, vis 27, Circ res pit. (1° @ 1229'). Cum Csts: \$75,803.

10-28-81 1628'; (0'); Drlg cmt plug #1 w/full retns.

BJ set plug #1 @ 752' w/DP w/300 sx Cl "G", 2% CaCl₂, 10#/sk Gilsonite, $\frac{1}{4}$ #/sk Flocele f/lost circ @ 1578'; job compl @ 6:30 AM 10-27-81; trip out DP; WOC plug #1; TIH w/bit to plug #1-hole staying full; tag cmt @ 721'; drl cmt 721-1350'. MW 8.7, vis 27, Circ res pit. Cum Csts: \$83,848.

10-29-81 2685'; (1057'-20 $\frac{1}{2}$ hrs); Drlg.

Drl cmt to 1628'; drl new hole w/full retns; surv; drl; RS; drl; surv; drl. MW 8.4, vis 28, Circ res pit. ($\frac{1}{2}$ ° @ 1780') ($\frac{1}{2}$ ° @ 2293'). Cum Csts: \$91,768.

10-30-81 3657'; (972'-23 $\frac{1}{4}$ hrs); Drlg @ 41'/hr.

Drl; surv; drl. BGG 120 units, CG 310 units. Mud logging unit late RU, got 1st readings 3000-3100'. MW 8.4, vis 28, Circ res pit. (1 $\frac{1}{4}$ ° @ 3027'). Cum Csts: \$99,218.

10-31-81 4042'; (385'-15 $\frac{1}{2}$ hrs); Drlg.

Surv; drl; RS; clean pits-mud up; drl, lost 400 psi pmp press; drop flag; TOH-no hole found; dress bit; TIH; drop 2nd flag; TOH 5 stds, hole 24 stds dwn-slip area; TIH; drl; RS; drl. BGG 320 units, CG 360 units, TG 1200 units. Drlg Brks: 3816-3824', rate 2/1/2 $\frac{1}{2}$ mpf, gas 70/80/60 units; 3994-4002', rate 2 $\frac{1}{2}$ /1 $\frac{1}{2}$ /2 $\frac{1}{2}$ mpf, gas 320/760/360 units. MW 9.0, vis 37, WL 20, PV 7, YP 9, Sol 4, pH 10.5, Alk 0.50, Mf 0.80, CL 1500, CA 40, Gels 8/18, Cake 2/32, Cr 1000, MBT 3.0. (1 $\frac{1}{2}$ ° @ 3657'). Cum Csts: \$112,187.

11-1-81 4465'; (423'-22 hrs); Drlg.

Rig rep; drl; RS; drl; surv; drl. BGG 70 units, CG 175 units. Drlg Brks: 4234-4244', rate 4/1 $\frac{1}{2}$ /2 $\frac{1}{2}$ mpf, gas 170/680/200 units; 4438-4444', rate 3/1 $\frac{1}{2}$ /2 $\frac{1}{2}$ mpf, gas 50/540/70 units. MW 9.3, vis 35, WL 14, PV 8, YP 8, Sd Tr, Sol 6, pH 10, Alk 0.40, Mf 0.70, CL 1500, CA 40, Gels 8/22, Cake 2/32, MBT 18.5. (1° @ 4240'). Cum Csts: \$120,699.

11-2-81 4798'; (333'-23 $\frac{1}{2}$ hrs); Drlg.

Drl; RS; drl. BGG 15 units, CG 25 units. Drlg Brks: 4764-4766', rate 4 $\frac{1}{2}$ /2/3 $\frac{1}{2}$ mpf, gas 14/20/16 units; 4770-4786', rate 4/1/4 $\frac{1}{2}$ mpf, gas 15/33/30 units. MW 9.5, vis 37, WL 16, PV 8, YP 9, Sd Tr, Sol 8, pH 10, Alk 0.40, Mf 0.60, CL 1500, CA 40, Gels 7/27, Cake 2/32, MBT 18.5. Cum Csts: \$130,059.

11-3-81 5115'; (317'-23 hrs); Drlg @ 14'/hr.

Drl; surv; drl; RS; drl. BGG 15 units, CG 20 units. Drlg Brks: 4870-80', rate 3/1 $\frac{1}{2}$ /3 $\frac{1}{2}$ mpf, gas 16/22/14 units; 4910-22', rate 4 $\frac{1}{2}$ /2/4 mpf, gas 9/45/16 units; 5-64-76', rate 5/1 $\frac{1}{2}$ /3 $\frac{1}{2}$ mpf, gas 10/85/15 units. MW 9.5, vis 39, WL 18, PV 10, YP 10, Sd Tr, Sol 8, pH 10, Alk 0.20, Mf 0.60, CL 1500, CA 40, Gesl 7/28, Cake 2/32, MBT 18.5, Cr 1300. (3/4° @ 4822'). Cum Csts: \$138,504.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1207' FNL / 2023' FEL (NW NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
Operations ☒

5. LEASE
U-01198-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 61

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21-T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-308900

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5354' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations December 16, 1981 through January 15, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist Drilling Mgr DATE January 18, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NBU #61 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12118 WI: FO BI/APO

ATD: 6000' SD: 9-26-81/10-25-81

Coastal Oil & Gas Corp., Oper.

Loffland #236, Contr.

9-5/8" @ 209'; 4½" @ 6000';

LOCATION: 1207' FNL & 2023' FEL
NW NE, Sec 21-T10S-R21E.
Elv: 5354' GL (ungr)

TD: 6000'

Perf: 4431-5862' (9 holes)

- 12-12-81 Flwg to pit to clean up after frac.
FTP 15 psi, SICP 320 psi, 13-16 BW w/0 MCF, 17/64" CK.
- 12-13-81 Flwg to pit to clean up after frac.
FTP 15 psi, SICP 320 psi, 17/64" CK, 13-15 BWPD w/0 MCF.
- 12-14-81 Flwg to pit to clean up after frac.
FTP 50 psi, SICP 450 psi, 17/64" CK, 3/4" stream wtr w/0 MCF.
- 12-15-81 Flwg to pit to clean up after frac.
FTP 30 psi, SICP 550 psi, 17/64" CK, 13-16 BW, 0 MCF.
- 12-16-81 Flwg to pit to clean up after frac.
TP 300 psi, SICP 775 psi, 17/64" CK, 10-12 BWPD, 275 MCFD (est)
- 12-17-81 Flwg to pit to clean up after frac.
FTP 225 psi, SICP 600 psi, 17/64" CK, 230 MCFD (est) w/8-10 BW.
- 12-18-81 Flwg to pit to clean up after frac.
FTP 200 psi, SICP 450 psi, 17/64" CK, 220 MCFD w/8-10 BWPD.
- 12-19-81 Flwg to pit to clean up after frac.
No gauge.
- 12-20-81 Flwg to pit after frac.
17/64" CK, FTP 250 psi, SICP 375 psi, 420 MCFD w/5-10 BWPD.
- 12-21-81 Flwg to pit after frac.
No gauge.
- 12-22-81 Flwg to pit after frac; Prep to get wtr sample & SI.
FTP 160 psi, SICP 390 psi, 17/64" CK, 260 MCFD w/6-8 BWPD.
- 12-23-81 SI; WO SLM & wtr shut-off procedure.
Flw to pit after frac, 17/64" CK, FTP 160 psi, SICP 380 psi, 5-7 BWPD,
260 MCFD gas; SI @ 12:30 PM.
- 12-24-81 SI after frac; WO wtr shut-off procedure.
Tag PBTD @ 5767' w/SL; 6 perfs covered w/frac sd: 5787', 5788', 5794',
5859', 5860', 5862'; 3 perfs opn: 4431', 4432', 4433'; WO shut-off procedure.
- 12-25-28-81 SI; WO wtr shut-off procedure.
- 12-29-81 Prep to MI RU SU.
SI; WO cleanout.
- 12-30-81 Prep to MI RU SU & shut-off wtr.
- 12-31-81 Opn to pit to bleed well dwn.
MI RU SU to shut off wtr; opn to pit @ 12:00 Noon to bleed well dwn; 12
Noon SITP 1625, SICP 1625; 4:30 FTP 1100, SICP 1100, 17/64" CK, 1900 MCFD w/Tr wtr.
- 1-1-82 SD f/holiday.
MI RU Gilbon Well Service f/CIGE #65; set equip & tally tbgs; SD f/holiday.
- 1-2-4-82 Prep to clean out well.
SD f/holiday. Anal of wtr sample taken 12-22-81: Fe 0, Hardness 1283,
Ca 395, Mg 72, Na 12,160, Phosphates 0, Sulfates 494, Bi-carbonate 638, Cl 13,635,
NaCl 22,215, TDS 28,110, pH 8.5; appears to be form wtr cut by frac fl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1207' FNL & 2023' FEL (NW NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
U01198-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

9. WELL NO.
NATURAL BUTTES UNIT NO. 61

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 21-T10S-R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-308900

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5354' UNGR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

INTENT TO PLUG AND ABANDON NBU #61 AS PER ATTACHED PROCEDURE. WASATCH FORMATION TEST NON-COMMERCIAL DUE TO WATER PRODUCTION.

2/10/82
B. J. Gooden

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE JANUARY 22, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PLUG & ABANDONMENT PROCEDURE

NBU #61
NW NE SECTION 21-T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

JANAURY 19, 1982

WELL DATA

Location: 1207' FNL, 2023' FEL, Section 21-T10S-R22E

Elevation: 5354' UnGr, 5368' KB

TD: 6000', Float collar @ 5955' PBDT: \pm 5885' (Frac sand)

Production Casing: 4½" 11.6# N-80 set @ 6000' w/1750 sx cement.
Plug bumped and cement circulated.

Casing ID/Capacity: 4.00"/.0155 bbl/ft Casing Drift Diameter: 3.875"

Perforations: 1 JSPF w/3-1/8" casing gun as follows:

4431'	5787'	5859'
4432'	5788'	5860'
4433'	5794'	5862'

TOTAL: 9 HOLES

Depth Reference: Schlumberger Compensated Neutron-Formation Density
log dated 11-6-81

Tubing: 2-3/8" 4.7# J-55 tubing w/Baker R-3 packer set @ 5693' w/16,000 lbs
compression.

Stimulation: Broke down w/1,800 gallons 5% KCl water and 18 ball sealers.
Fraced w/37,500 gallons gelled water and 75,000 lbs 20/40
sand.

Formation Tops: Uintah - Surface
Green River - 1432'
Wasatch - 4202'

Present Status: All zones tested water. Waiting on P&A. Verbal
approval from Assad Rafoul at 3:10 PM, 1-19-82.

PROCEDURE

1. Notify USGS in Salt Lake City 24 hours prior to commencement of operations.
2. MIRUSU.

PLUG & ABANDONMENT PROCEDURE
NBU #61
NW NE SECTION 21-T10R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
JANUARY 19, 1982
continued:

3. Kill well. ND tree. NU BOP's.
4. Release packer and TOOH.
5. RIH to PBTD of ± 5885' w/2-3/8" tubing.
6. Displace hole w/9.2 ppg drilling mud.
7. Set 250' plug across perfs 5787' - 5862' from 5885' to 5635' w/20 sx class "G" cement.
8. POOH to 4550' and set 450' plug across perfs 4431' - 4433' and top of the Wasatch formation from 4550' to 4100' w/35 sx class "G" cement.
9. POOH to 1500' and set 250' plug across top of Green River oil shale from 1500' to 1250' w/20 sx class "G" cement.
10. POOH to 300' and set surface plug from 300' to surface w/25 sx class "G" cement.
11. ND BOP's and release SU.
12. Cut off casing 3' below ground and set dry hole marker in plug inside 4½" casing.
13. Clean up location and restore to original grade.
14. Notify USGS to make final inspection.

Note: Total cement required to P&A well = 100 sx.

PREPARED BY: W J Gooden DATE: 1-20-82
W. J. GOODEN

APPROVED BY: Wendell Cole DATE: 1-20-82
WENDELL COLE, DISTRICT GEOLOGIST

APPROVED BY: Frank Midkiff DATE: 1-20-82
FRANK MIDKIFF, DISTRICT PRODUCTION MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other2. NAME OF OPERATOR
CIG EXPLORATION, INC.3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 802014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1207' FNL 2023 FEL (NW NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒5. LEASE
U-01198B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT
8. FARM OR LEASE NAME
NATURAL BUTTES UNIT
9. WELL NO.
NATURAL BUTTES UNIT #61
10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 21-T10S-R22E
12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH
14. API NO.
43-047-308900
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5354' UNGR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE ABOVE CAPTIONED WELL WAS P&A ACCORDING TO PROCEDURE ON JANUARY 26, 1982.
SEE ATTACHED CHRONOLOGICAL.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE JANUARY 28, 1982
W. J. GOODEN

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1207' FNL / 2023' FEL (NW NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒ Operations

5. LEASE
U-01198-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 61

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21-T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-308900

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5354' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations January 16 through February 15, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist Drilling Mgr DATE February 16, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NBU #61 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12118 WI: FO BI/APO

ATD: 6000' SD: 9-26-81/10-25-81

Coastal Oil & Gas Corp., Oper.

Loffland #236, Contr.

9-5/8" @ 209'; 4½" @ 6000';

LOCATION: 1207' FNL & 2023' FEL
NW NE, Sec 21-T10S-R21E.
Elv: 5354' GL (ungr)

TD: 6000'

1-5-82 Fin POH w/tbg & run pkr.

TP 0 psi, CP 300 psi, light blw of gas; kill well w/5% KCl wtr; ND tree, NU BOP; RIH w/tbg & tag sd @ 5736' & CO to 5885' w/rev circ; POH & std back 45 stds 2-3/8" tbg; SDFN. Cum Csts: \$439,702.

1-6-82 Flw tst to pit.

RIH w/Bak R-3 pkr & 184 jnts 2-3/8" tbg to 5693'; set pkr w/16,000# comp w/SN 1 jnt above pkr; ND BOP, NU tree; made 1 swb run-well kicked off, unloading KCl wtr; RD & rel SU. FTP 150, SICP 300 (pkr), unloading 2" stream wtr w/slugs of gas. Cum Csts: \$453,300.

1-7-82 Flw tst to pit perfs 5787-5862'.

17/64" CK, FTP 110 psi, SICP 1225 psi (pkr), 80 MCF (est) w/12-15 BW.

1-8-82 Flwg to pit after frac.

FTP 140 psi, SICP 1400 psi, 17/64" CK, 250 MCFD w/0 BWPD.

1-9-82 Flwg to pit after frac.

FTP 450 psi, SICP 1500 psi, 17/64" CK, 400 MCFD (est) w/6-8 BWPD.

1-10-82 Flwg to pit after frac.

FTP 450 psi, SICP 1500 psi (pkr), 17/64" CK, 400 MCFD (est) w/8-10 BWPD.

1-11-82 Prep to SI tbg & flw csg to pit.

FTP 425 psi, SICP 1525 psi (pkr), 17/64" CK, 375 MCFD (est) w/8-10 BWPD.

1-12-82 Flw tstg to pit.

FTP 425 psi, SICP 1565 psi (pkr), 17/64" CK, 350 MCFD (est) w/10-12 BWPD.

1-13-82 Flw tstg to pit.

FTP 425 psi, SICP 1600 psi (pkr), 17/64" CK, 350 MCFD w/10-12 BWPD.

1-14-82 Flw tstg to pit.

FTP 425 psi, SICP 1650 psi (pkr), 17/64" CK, 350 MCFD (est) w/10-12 BWPD.

1-15-82 Flw tstg to pit.

FTP 150 psi, SICP 1650 psi, 17/64" CK, 175 MCFD (est) w/5-8 BWPD; 2 PM SI tbg & opn csg to pit on 17/64" CK, 15 min FCP 700 psi. Cum Compl Csts: \$100,160. Tot Cum Csts: \$453,300.

1-16-82 SITP 1060, FCP 40, 17/64" CK, gas TSTM w/no wtr.1-17-82 SICP 1475, FTP 50, 1650 SICP, 17/64" CK, ¼" stream wtr w/gas TSTM.1-18-82 SI; Plan to P & A.

Drop f/report; until further activity.

1-19-23-82 SI.1-24-82 Prep to POH w/tbg & pkr & P & A.

MI RU Gamanche Well Service to P & A; spot equip; SDFN. Cum Compl Csts: \$101,950. Tot Cum Csts: \$455,140.

1-26-82 Displ hole w/9.2 ppg DM & set cmt plugs f/P & A.

FTP 0 psi, SICP 1800 psi; kill tbg w/50 BW; bled dwn csg; ND tree, NU BOP; POH w/2-3/8" tbg & Bak R-3 pkr; RIH w/OE 2-3/8" tbg to 5880'; SDFN. Cum Compl Csts: \$104,850. Tot Cum Csts: \$458,040.

1-27-82 P & A.

Displ hole w/9.2 ppg DM; set C1 "G" cmt plugs: #1 5880-5630' acr perfs w/20 sx; #2 4550-4100' acr perfs & Wasatch top w/35 sx; #3 1500-1250' acr oil sh top w/20 sx; #4 3-300' surf plug w/25 sx; ND BOP; Rel SU; clean loc & set dry hole marker. Well P & A 1-26-82. Cum Compl Csts: \$77,346. Tot Cum Csts: \$430,536 Corr. Final Report.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 17, 1982

Coastal Oil and Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Buttes Unit #61
Sec. 21, T. 10S, R. 22E
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR COASTAL OIL & GAS CORPORATION							
3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1207' FNL & 2023' FEL (NW NE) At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.		DATE ISSUED					
43-047-300900		2-27-82					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
9-26-81	11-6-81	1-26-82	5354' GL (ungr)				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
6000'	5885'	N/S	→	-	-		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE			
N/A WELL P&A 1-26-82				YES			
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL DI				27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	209'	12 1/4"	125 SX			
4 1/2"	11.6#	6000'	7-7/8"	1750 SX			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
N/A							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
N/A							
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
NONE							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>W. J. Gooden</u>		TITLE <u>PRODUCTION ENGINEER</u>			DATE <u>2-17-82</u>		
W. J. GOODEN							

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1207' FNL / 2023' FEL (NW NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Operations	X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Plugged and Abandoned 1-26-82.

5. LEASE
U-01198-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Natural Buttes Unit
8. FARM OR LEASE NAME
Natural Buttes Unit
9. WELL NO.
Natural Buttes Unit No. 61
10. FIELD OR WILDCAT NAME
Natural Buttes Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 21-T10S-R22E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-308900
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5354' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Thyng TITLE Dist Drilling Eng DATE March 22, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl;



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

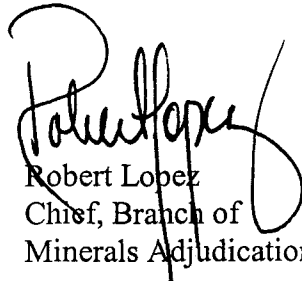
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

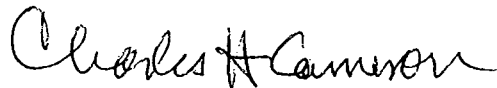
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:

Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

City Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

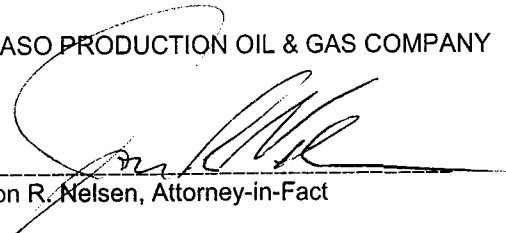
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE



DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRAIL U 1	08-09S-22E	43-047-15377	2903	FEDERAL	GW	PA
NBU 73	17-09S-22E	43-047-31102	99998	FEDERAL	GW	PA
NBU 61	21-09S-22E	43-047-30900	99998	FEDERAL	GW	PA
STATE 1-32	32-09S-22E	43-047-34317	13419	STATE	GW	P
BITTER CREEK 1	34-09S-22E	43-047-15374	99998	FEDERAL	GW	PA
PETES FLAT 1-1	01-10S-23E	43-047-30558	1510	FEDERAL	GW	S
SOUTHMAN CANYON 4-4 (FED)	04-10S-23E	43-047-30632	10690	FEDERAL	GW	P
BONANZA 4-6	04-10S-23E	43-047-34751	99999	FEDERAL	GW	APD
SOUTHMAN CANYON 4-5	05-10S-23E	43-047-30633	6131	FEDERAL	GW	P
SOUTHMAN CANYON 1-5 (UTU-74473)	05-10S-23E	43-047-30856	10689	FEDERAL	GW	P
SAGE HEN FEDERAL 1-6 (CR-3)	06-10S-23E	43-047-30382	1490	FEDERAL	GW	S
FLAT MESA FEDERAL 1-7	07-10S-23E	43-047-30365	1505	FEDERAL	GW	S
FLAT MESA FEDERAL 2-7	07-10S-23E	43-047-30545	1506	FEDERAL	GW	P
SAGEBRUSH FEDERAL 1-8	08-10S-23E	43-047-30383	1467	FEDERAL	GW	TA
BONANZA 8-2	08-10S-23E	43-047-34087	99999	FEDERAL	GW	APD
BONANZA 8-3	08-10S-23E	43-047-34770	99999	FEDERAL	GW	APD
NO NAME CANYON FEDERAL 1-9	09-10S-23E	43-047-30378	1466	FEDERAL	GW	P
NO NAME CANYON FEDERAL 2-9	09-10S-23E	43-047-31504	1468	FEDERAL	GW	P
SOUTHMAN CANYON 9-3-M	09-10S-23E	43-047-32540	11767	FEDERAL	GW	S
SOUTHMAN CANYON 9-4-J	09-10S-23E	43-047-32541	11685	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/27/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT		
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MIN. RES.